

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2023**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>3,988</b>	--	--	<b>32,279</b>	<b>4,913</b>	<b>2,911</b>	<b>5</b>	<b>42,645</b>	<b>1,440</b>	<b>0</b>	<b>7,617</b>
<b>Hydrocarbon Gas Liquids</b>	<b>40,302</b>	<b>-17</b>	<b>672</b>	<b>3,409</b>	<b>4,639</b>	--	<b>-683</b>	<b>3,301</b>	<b>12,482</b>	<b>33,905</b>	<b>9,025</b>
Natural Gas Liquids	40,302	-17	336	2,849	4,196	--	-730	3,301	12,482	32,613	8,825
Ethane	17,924	--	--	--	-9,862	--	375	--	4,750	2,937	1,235
Propane	13,155	--	845	2,795	12,431	--	-1,191	--	6,260	24,157	5,648
Normal Butane	3,927	--	-448	49	2,764	--	69	2,479	1,384	2,360	1,583
Isobutane	1,819	--	-61	5	-688	--	-25	265	2	833	115
Natural Gasoline	3,477	-17	--	--	-449	--	42	557	86	2,326	244
Refinery Olefins	--	--	336	560	443	--	47	--	--	1,292	200
Ethylene	--	--	11	--	--	--	--	--	--	11	--
Propylene	--	--	301	560	443	--	-61	--	--	1,365	76
Normal Butylene	--	--	0	--	--	--	124	--	--	-124	124
Isobutylene	--	--	24	--	--	--	-16	--	--	40	0
<b>Other Liquids</b>	--	<b>975</b>	--	<b>29,229</b>	<b>122,429</b>	<b>17,105</b>	<b>10,444</b>	<b>157,987</b>	<b>337</b>	<b>971</b>	<b>75,536</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	975	--	1,071	17,011	2,669	1,512	19,439	282	493	9,643
Hydrogen	--	--	--	--	--	131	--	131	--	0	--
Biofuels (including Fuel Ethanol)	--	975	--	1,071	17,011	2,538	1,512	19,308	282	493	9,643
Fuel Ethanol <sup>6</sup>	--	645	--	--	16,602	2,538	1,196	18,313	276	0	8,230
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	330	--	1,071	409	--	316	995	7	493	1,414
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,920	-33	--	787	1,575	47	478	4,244
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	25,238	105,451	14,436	8,145	136,973	7	0	61,649
Reformulated	--	--	--	8,617	13,414	9,698	4,133	27,595	1	0	20,969
Conventional	--	--	--	16,621	92,037	4,739	4,012	109,378	7	0	40,680
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	<b>1</b>	<b>204,837</b>	<b>30,632</b>	<b>87,692</b>	<b>-16,974</b>	<b>3,440</b>	--	<b>3,769</b>	<b>298,978</b>	<b>63,869</b>
Finished Motor Gasoline	--	--	178,753	5,010	4,325	-16,974	-360	--	112	171,361	2,534
Reformulated	--	--	65,499	--	--	-9,117	0	--	--	56,382	5
Conventional	--	--	113,254	5,010	4,325	-7,858	-360	--	112	114,979	2,529
Finished Aviation Gasoline	--	--	--	18	246	--	49	--	--	215	255
Kerosene-Type Jet Fuel	--	--	5,679	3,368	26,819	--	922	--	708	34,236	9,879
Kerosene	--	--	164	504	596	--	-872	--	4	2,132	744
Distillate Fuel Oil <sup>6</sup>	--	1	13,143	15,005	52,110	--	1,515	--	886	77,858	35,917
15 ppm sulfur and under	--	1	12,983	14,874	51,414	--	2,111	--	442	76,719	34,126
Greater than 15 ppm to 500 ppm sulfur	--	--	57	--	--	--	-11	--	442	-374	580
Greater than 500 ppm sulfur	--	--	103	131	696	--	-585	--	2	1,513	1,211
Residual Fuel Oil	--	--	1,647	4,808	--	--	-144	--	215	6,384	5,467
Less than 0.31 percent sulfur	--	--	-26	473	--	--	-3	--	NA	NA	290
0.31 to 1.00 percent sulfur	--	--	1,223	1,474	--	--	218	--	NA	NA	1,060
Greater than 1.00 percent sulfur	--	--	450	2,861	--	--	-359	--	NA	NA	4,117
Petrochemical Feedstocks	--	--	--	128	--	--	--	--	2	126	--
Naphtha for Petro. Feed. Use	--	--	--	95	--	--	--	--	--	95	--
Other Oils for Petro. Feed. Use	--	--	--	33	--	--	--	--	2	31	--
Special Naphthas	--	--	-8	4	--	--	-18	--	--	14	43
Lubricants	--	--	759	219	969	--	-90	--	332	1,705	1,450
Waxes	--	--	-42	170	--	--	42	--	128	-42	263
Petroleum Coke	--	--	1,117	--	707	--	--	--	1,189	635	--
Marketable	--	--	464	--	707	--	--	--	1,189	-18	--
Catalyst	--	--	653	--	--	--	--	--	--	653	--
Asphalt and Road Oil	--	--	2,001	1,398	1,920	--	2,392	--	161	2,766	7,247
Still Gas	--	--	1,460	--	--	--	--	--	--	1,460	--
Miscellaneous Products	--	--	164	--	--	--	4	--	32	128	70
<b>Total</b>	<b>44,290</b>	<b>960</b>	<b>205,509</b>	<b>95,549</b>	<b>219,673</b>	<b>3,042</b>	<b>13,206</b>	<b>203,933</b>	<b>18,029</b>	<b>333,854</b>	<b>156,047</b>

-- = Not Applicable.

NA = No Data Reported.

-- = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.